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BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION)	CASE NO. AVU-E-21-01
OF AVISTA CORPORATION FOR THE)	CASE NO. AVU-G-21-01
AUTHORITY TO INCREASE ITS RATES)	
AND CHARGES FOR ELECTRIC AND)	
NATURAL GAS SERVICE TO ELECTRIC)	EXHIBIT NO. 10
AND NATURAL GAS CUSTOMERS IN THE)	OF
STATE OF IDAHO)	JEFF A. SCHLECT

FOR AVISTA CORPORATION

(ELECTRIC)

Avista Corporation
- Energy Delivery -
Pro Forma Transmission Expenses/Revenue
(\$000s)

Line No.			Rate Year 1 ⁽¹⁾	Rate Year 2	
	A	B	C	D	
	Jan 2019 to Dec 2019 Actual	Adjusted	09/2021 -8/2022 Pro Forma Period	09/2022 - 8/2023 Pro Forma Period	
<u>560-71.4, 935.3-4 TRANSMISSION O&M EXPENSE</u>					
1	ColumbiaGrid Funding	62	-62	0	0
2	ColumbiaGrid PEFA	157	-157	0	0
3	ColumbiaGrid Order 1000	25	-25	0	0
4	NorthernGrid	16	87	103	104
5	Total Account 560-71.4, 935.3-4	260	-157	103	104
<u>566 TRANSMISSION EXP-OPRN-MISCELLANEOUS</u>					
6	NERC CIP	52	21	73	73
7	PEAK Reliability	928	-928	0	0
8	RC West	29	383	412	416
9	Total Account 566	1,009	-524	485	489
10	TOTAL EXPENSE	1,269	-681	588	593
		ID Share	(\$234)	34.36%	
<u>456 OTHER ELECTRIC REVENUE</u>					
Account 456100 Transmission Revenue					
5	OASIS (Non-Firm and ST Firm)	5,474	-812	4,662	4,662
6	Bonneville Power Administration	6,413	29	6,442	6,442
7	Consolidated Irrigation District	32	0	32	32
8	East Greenacres Irrigation District	11	0	11	11
9	Grant County PUD No. 2	28	0	28	28
10	Spokane Tribe of Indians	29	-11	18	18
11	Seattle City Light/Tacoma Power (Main Canal)	350	0	350	350
12	Seattle City Light/Tacoma Power (Summer Falls)	180	0	180	180
13	Pacificorp (Dry Gulch)	278	-22	256	256
14	City of Spokane Waste to Energy	28	0	28	28
15	Stimson Lumber Company	9	0	9	9
16	Hydro Technology Systems	6	0	6	6
17	Deep Creek Energy LLC	1	0	1	1
18	Kootenai Electric Cooperative	72	0	72	72
19	Total 456100 Transmission Revenue	12,911	-816	12,095	12,095
456120 Parallel Capacity Support Revenue					
20	Bonneville Power Administration	924	0	924	924
21	Total 456120 Parallel Capacity Support Revenue	924	0	924	924
Account 456017 Other Electric Revenue - Non-Resource					
1	Columbia Basin Hydropower	8	0	8	8
2	Palouse Wind O&M	52	0	52	52
3	Adams Neilson Solar O&M	9	0	9	9
4	Rattlesnake Flat O&M	0	70	70	70
	Total 456017 Other Electric Revenue Non-Resource	69	70	139	139
456130 Ancillary Service Revenue					
22	Bonneville Power Administration	2,464	-1,410	1,054	1,054
23	Consolidated Irrigation District	9	0	9	9
24	East Greenacres Irrigation District	6	0	6	6
25	Spokane Tribe of Indians	6	0	6	6
26	Kootenai Electric Cooperative	23	0	23	23
27	Total 456130 Ancillary Service Revenue	2,508	-1,410	1,098	1,098
456700 Other Electric Revenue - Low Voltage					
28	Consolidated Irrigation District	88	1	89	89
29	East Greenacres Irrigation District	51	12	63	63
30	Spokane Tribe of Indians	20	5	25	25
31	Total 456700 Other Electric Revenue - Low Voltage	159	18	177	177
456705 Low Voltage BPA					
32	Bonneville Power Administration	1,680	108	1,788	1,788
	Total 456705 Low Voltage BPA	1,680	108	1,788	1,788
33	TOTAL TRANSMISSION REVENUE	18,251	-2,030	16,221	16,221
34	NET PRO FORMA ADJUSTMENT TO REVENUE REQUIREMENT		1,349	\$489	
				(\$698) ⁽²⁾	
				Idaho Share	

⁽¹⁾ Rate Year 1 effective September 1, 2021 through August 31, 2022 was used for transmission expenses and revenues over the Two-Year Rate Plan as amounts will be known by the new rate effective date September 1, 2021. Changes in expense shown above from Rate Year 1 Pro Forma as compared to Rate Year 2 Pro Forma are not material.

⁽²⁾ After the completion of the Company's revenue requirement in this case, it was determined the change in transmission revenues in Pro Forma Transmission Revenues and Expenses Adjustment 3.00T included in Ms. Andrews' Exhibit No. 5, Schedule 1, was in error. The Company will correct this error during the process of this case. Correcting this error increases transmission revenues \$25,000 and decreases the Company's requested revenue requirement \$26,000. This correction has no impact on the Company's proposed Power Cost Adjustment base.